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## *SUMMARY PAGE*

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### **Landowner/Mineral Owner Complaint Montana Energy Company, LLC (MEC) Nordahl 2-11 Well with API 25-095-21266**

- Via Landowner/Mineral Owner Complaint BOGC staff following actions:
  - 3/19/2024→ Staff sent letter to MEC concerning complaint on subject well encouraging operator to work with surface and mineral owner to resolve issues. See last page of handout.
  - 3/19/2024→ Staff requested Sundry Form-2 to be submitted May 9, 2024, for intentions of the well.
    - No sundry submitted for intentions of the well.
  - 3/25/2024→ USPS tracking status stating letter was delivered.
  - Referred to board business meeting June 12, 2024. Surface owner/mineral owner made public comment at business meeting.
  - 8/14/2024→ No Action by operator as of August Business Meeting. Surface owner/mineral owner made public comment at business meeting.
  - 8/23/2024→ Certified letter sent to MEC asking for plans and timeline under which plugging and abandoning the well will be performed and/or if MEC has a valid lease to produce the well and if the well has future use. See Pages 3 and 4 of handout.
  - 9/16/2024→ USPS tracking of 8/23/2024 letter stated letter being returned Undeliverable to BOGC. Email sent to operator with pdf copy of letter asking to fill the requirements of the letter by 10/8/2024.
  - 9/20/2024→ Certified mail returned undeliverable.
  - 10/3/2024→ Email received from operator. See 2<sup>nd</sup> page of handout.
  - 11/25/2024→ Email received from operator stating engineering team will be in Montana first week of December 2024 determining a program for the well.

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## *SUMMARY PAGE*

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### **Landowner Complaint Montana Energy Company, LLC (MEC) Big Wall Field**

- Via Landowner Dallas Tieny Complaint 10/4/2024:
  - Complaint of water flooding in field adjacent to an evaporation pit in Upper Tyler Sand Unit.
    - BWUTSU A119 (API→ 25-065-05162) Central Tank Battery
      - Inspection dates 10/7/2024→ Contacted Operator
      - 10/11/2024→ Contact with Pumper
      - 10/25/2024
      - 11/01/2024
      - 11/07/2024
      - 11/15/2024
      - 11/22/2024

Last Inspection 11/22/2024 states, “Breach on east side of pit still discharging production water into adjoining land. Netting still not repaired.”

- Inspection on Lower Tyler Sand Unit
  - BWLTSU C519 (API→ 25-065-05128) Central Tank Battery
    - Inspection dates 10/7/2024→ Contacted Operator
    - 10/11/2024→ Contact with Pumper
    - 10/25/2024
    - 11/01/2024
    - 11/07/2024
    - 11/15/2024
    - 11/22/2024

Last Inspection 11/22/2024 states, “Facilities not currently dumping to pit. Oil still remains in both pits, netting not fixed.”

- Violation:
  - ARM 36.22.1223
    - (1) Open storage vessels, earthen pits, or ponds that contain oil must be fenced, screened, and netted.
    - (2) Open receptacles, earthen pits, or ponds that contain produced water with more than 15,000 parts per million total dissolved solids must be fenced.
  - ARM 36.22.1227 (2)
    - (e) be bermed or diked and have at least three feet of freeboard at all times between the surface of the water and the top of the banks, berms, or dikes of the pit or pond;
    - (f) be fenced, screened, and netted in accordance with ARM 36.22.1223; and

Request administrative order have nets repaired and have adequate freeboard on the evaporation pit by January 16, 2025, hearing application deadline or show cause at the February 20, 2025, public hearing, as to why penalties should not be imposed for failure to remedy compliance issues prior to the February hearing deadline.

# Inspection Report

Montana Board of Oil and Gas Conservation  
01/2014

RECEIVED

API#: 25-

065 - 05128

Date:

11-22-24

DEC 02 2024

UIC:

Oil/Gas/Other:

Exception/Violation: Yes:

Inspector:

Buck Thomas

Date Operator Notified: \_\_\_\_\_

Arrival Time:

11:11 am/pm

Date Remedy Required: \_\_\_\_\_

Operator Representative(s) \_\_\_\_\_

Others Present: \_\_\_\_\_

Well name:

BWLSU CS19

Q: NESC

Sec: 19

Township: 10n

Range: 27 E

Operator:

Montana Energy Company, LLC

Field:

Rig wall

Latitude / Longitude, NAD83 decimal degrees (if taken): \_\_\_\_\_

Failed Items or Violation Description:

### Inspection Type

- Routine/Periodic
- Change of Operator
- Complaint Response
- Compliance Verification
- Construction
- Drilling / Service Rig
- Emergency Response
- Pit Inspection
- Pre-drill / Well permitting
- Pre-regulatory/Orphan
- Remediation / Restoration
- Plugging Witnessed
- SRA/Expiration
- Seismic Inspection

### Class II UIC Wells

- Injecting: \_\_\_\_\_ PSI
- Not Injecting: \_\_\_\_\_ PSI
- Tubing Pressure: \_\_\_\_\_ PSI
- Annulus Pressure: \_\_\_\_\_ PSI

### Non-UIC Wells

- Oil Well: \_\_\_\_\_
- Gas Well: \_\_\_\_\_
- Other: Pit Injection
- Producing: \_\_\_\_\_
- Shut-In / TA: \_\_\_\_\_
- Abandoned: \_\_\_\_\_

Comments / Description

Picture:

Facilities not currently dumping to pit. Oil still remains in both pits, netting not fixed.

RECEIVED

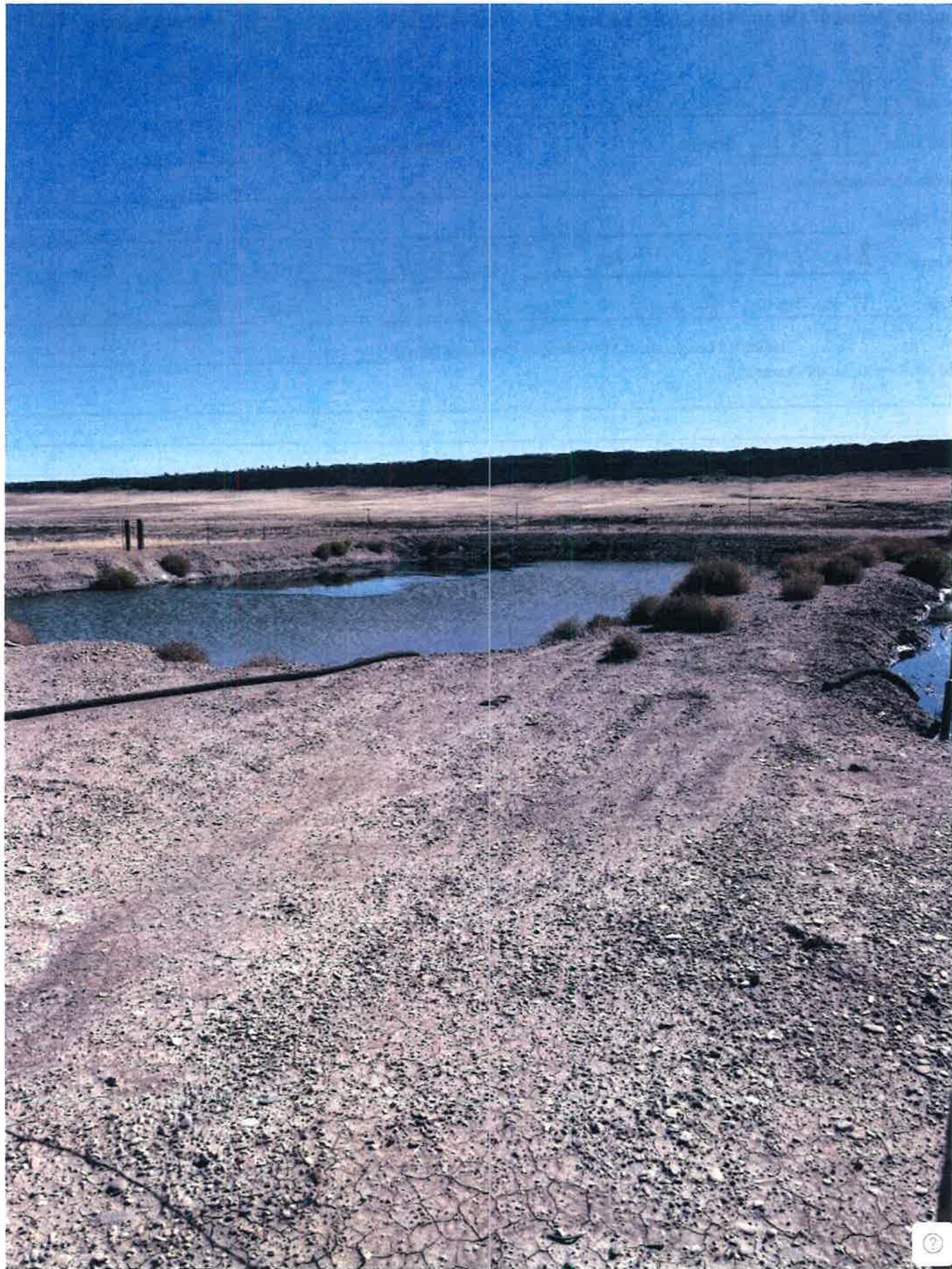
NOV 27 2024

Montana Board of Oil & Gas Cons. - Shelby

KB

BLW LTSU C519 CTB Emergency Pit (Water) East side pit 5000 Bbl capacity

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BWLTSU

C519

CTB

Emergency Pit

(Oil/Water - west side)

5000 Bbl capacity

↓ ☆ 🗑️ | ⌚ ⋮

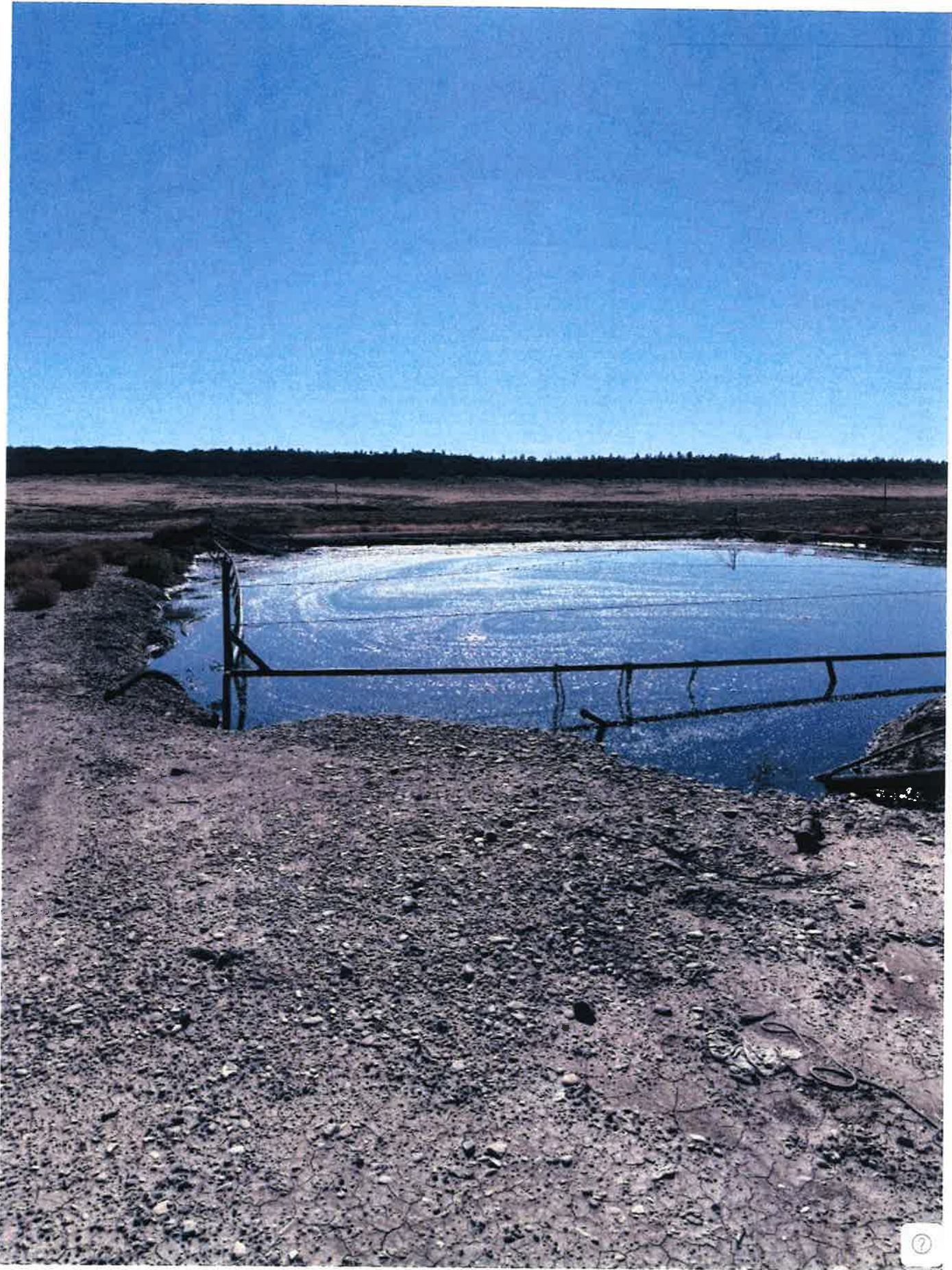
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BWLTSU

C 519

CTB Emergency Pit (oil/water - west side)

5000 Bbl  
capacity



IMG\_1612.jpeg



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# Inspection Report

Montana Board of Oil and Gas Conservation  
01/2014

RECEIVED

API#: 25-

065-05162

Date: 11-22-24

DEC 02 2024

UIC:

Oil/Gas/Other:

Exception/Violation: Yes:

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Inspector: Buck Thomas

Date Operator Notified: \_\_\_\_\_

Arrival Time: 11:28 (am/pm)

Date Remedy Required: \_\_\_\_\_

Operator Representative(s) \_\_\_\_\_

Others Present: \_\_\_\_\_

Well name: Burton A119 Q: main Sec: 19 Township: 10n Range: 27E

Operator: Montana Energy Company, LLC Field: Big Wall

Latitude / Longitude, NAD83 decimal degrees (if taken): \_\_\_\_\_

Failed Items or Violation Description:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

### Inspection Type

- Routine/Periodic  Pre-drill / Well permitting
- Change of Operator  Pre-regulatory/Orphan
- Complaint Response  Remediation / Restoration
- Compliance Verification  Plugging Witnessed
- Construction  SRA/Expiration
- Drilling / Service Rig  Seismic Inspection
- Emergency Response
- Pit Inspection

### Class II UIC Wells

- Injecting:  Tubing Pressure: \_\_\_\_\_ PSI
- Not Injecting:  Annulus Pressure: \_\_\_\_\_ PSI

### Non-UIC Wells

- Oil Well:  Producing:
- Gas Well:  Shut-In / TA:
- Other: Pit Inspection Abandoned:

### Comments / Description

Picture:

Breach on east side of pit still discharging production water into adjoining land. Netting still not repaired.

RECEIVED

NOV 27 2024

Montana Board of Oil & Gas Cons. - Shelby



BWUTSU A119 CTB Evap Pit (Water w/oil sump pit)

North End of Big Wall Field



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BWUTSU A119 CTB Evap Pit  
North End of Big Wall Field

? Capacity

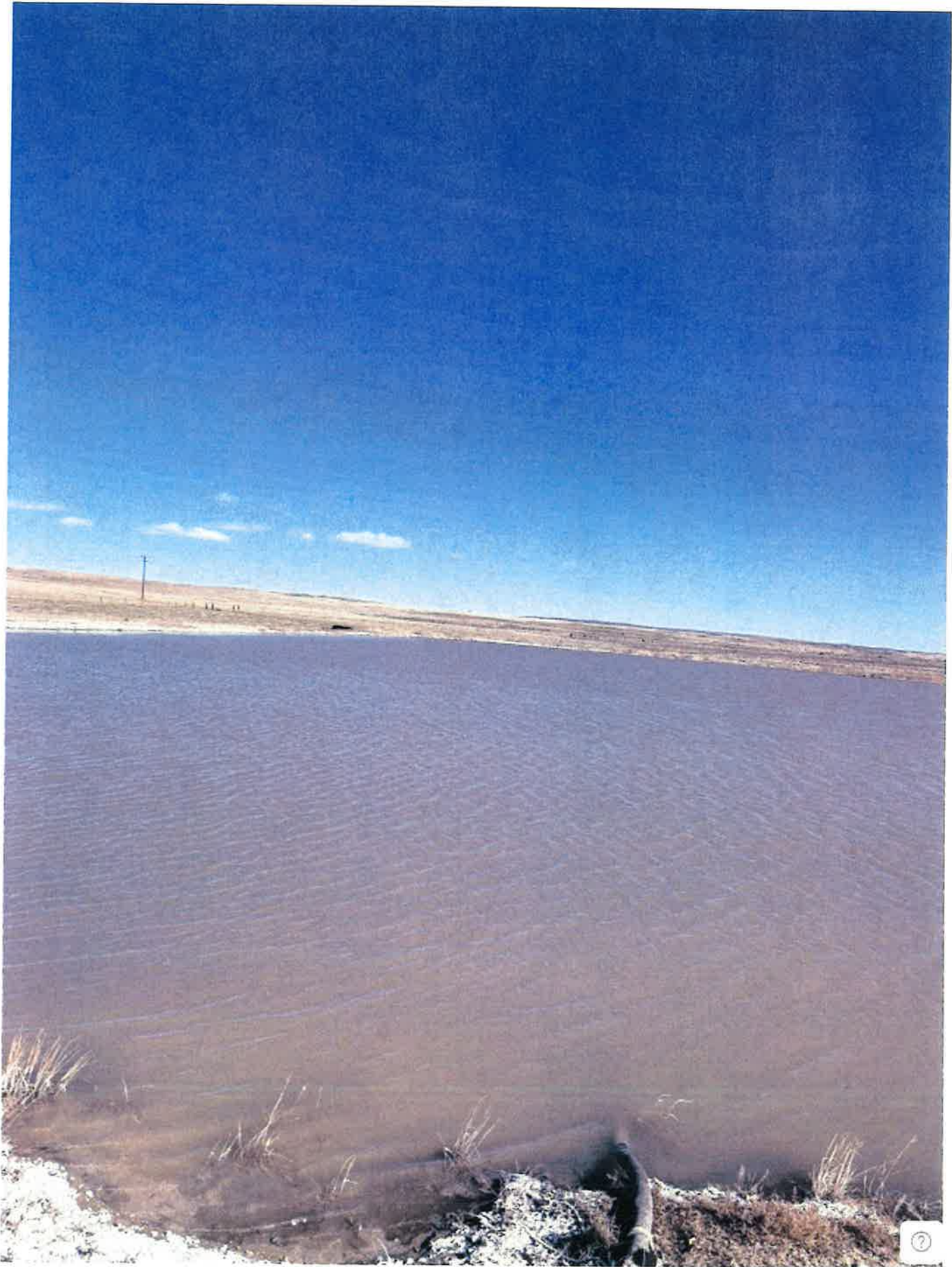


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BWUTSU A119 CTB Evap Pit  
North End of Big Wall Field

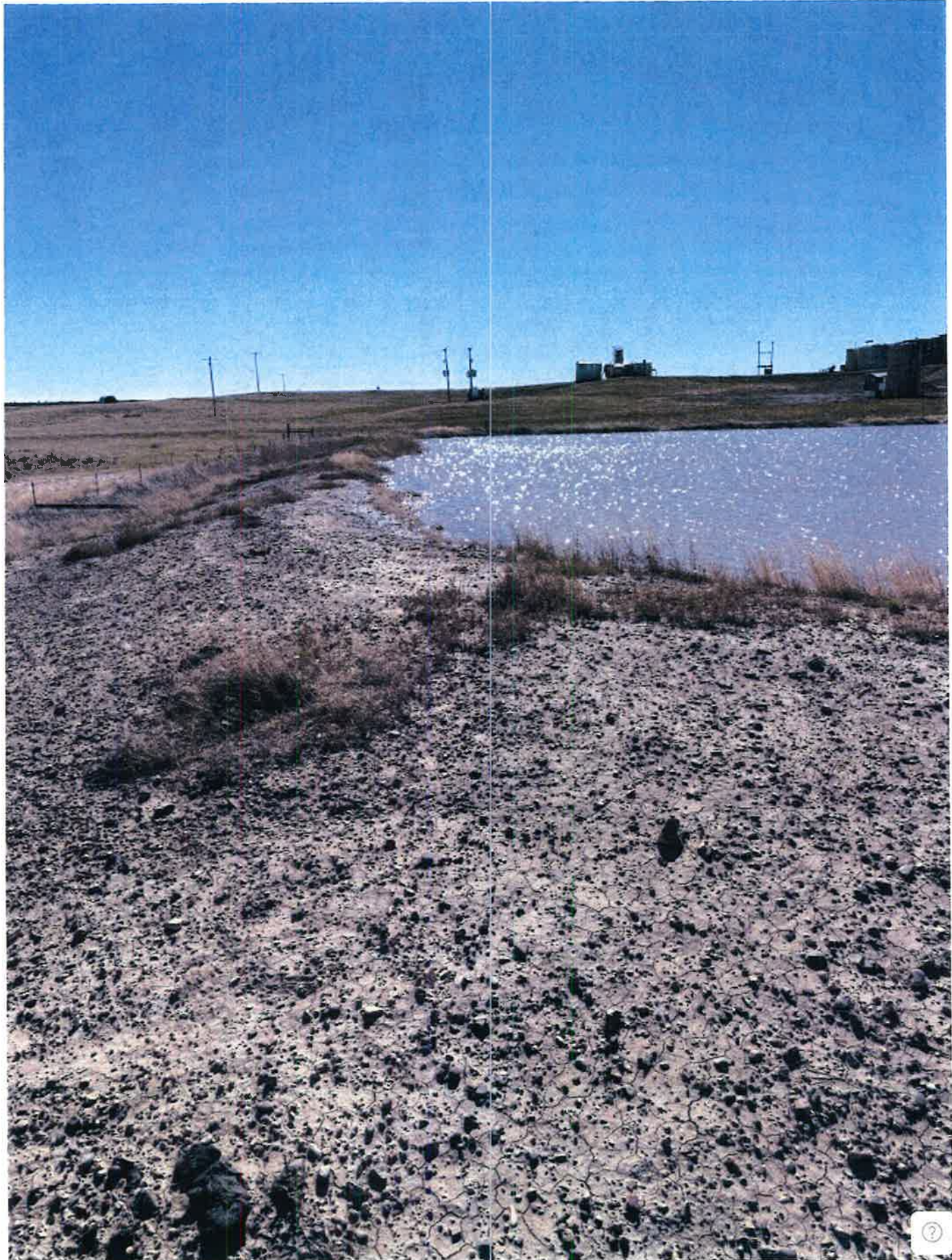
East edge of pit

↓ ☆ 🗑️ ⓘ ⋮ 📎 IMG\_1598.jpeg



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BWUTSU A119 CTB Evap Pit  
North End of Big Wall Field

East edge of pit  
Breach of Firewall



IMG\_1605.jpeg



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Private Field. East of pit flooded from breached firewall

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Share



Private Field East of pit flooded from breached firewall

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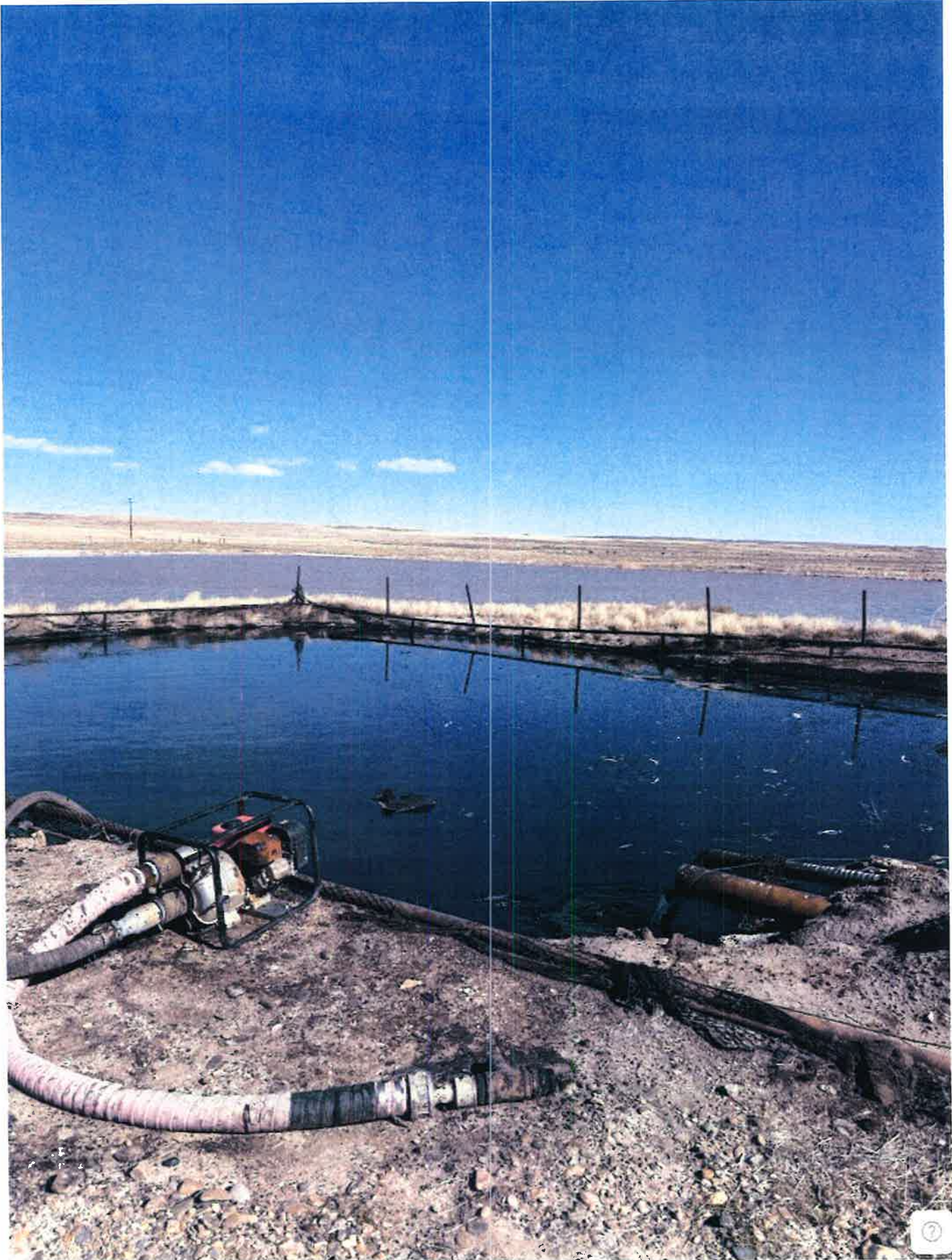


Approximately 75 x 100 yards, 6-7" deep



BWUTSU Oil Sump pit (SW corner of Evap pit)

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BWU15U Oil Sump pit (SW corner of Evap pit)





BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

IN THE MATTER OF MONTANA ENERGY COMPANY,  
LLC FOR FAILURE TO PROPERLY MAINTAIN ITS  
EMERGENCY PITS IN MUSSELSHELL COUNTY,  
MONTANA.

ADMINISTRATIVE ORDER 15-A-2024

Montana Energy Company, LLC (MEC) is the bonded operator of the 64 producing wells and 21 injection wells in Musselshell, Rosebud, Stillwater, and Sweetgrass Counties, Montana.

An inspection performed on October 7, 2024, found that the berm on the emergency pit associated with the Moffett D618 well, API # 25-065-05185, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 18, T10N-R27E, Musselshell County, Montana, was breached and discharging produced water. The required netting on the upper portion of that pit that contained oil was found to be in disrepair. It was found that the emergency pit associated with the BWLTSU C519 well, API # 25-065-05128, located in NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 19, T10N-R27E, Musselshell County, Montana also had the required netting in disrepair. The rule violations include:

- ARM 36.22.1207 - oil, water, and contaminants must be removed from the emergency, recompletion or workover pit within 48 hours.
- ARM 36.22.1223 (1) - open storage vessels, earthen pits, or ponds that contain oil must be fenced, screened, and netted.
- ARM 36.22.1227 (2)(e) - pit must be bermed or diked and have at least three feet of freeboard at all times between the surface of the water and the top of the banks, berms, or dikes of the pit or pond and (f) be fenced, screened, and netted in accordance with ARM 36.22.1223.

The operator was informed of the violations on October 7, 2024, and instructed to promptly remedy the violations. An inspection performed prior to this meeting indicated that the issues remain.

IT IS THEREFORE ORDERED by the Board that MEC must repair nets and have adequate freeboard on the emergency pits for the Moffett D618 and the BWLTSU C519 wells by January 16, 2025.

IT IS FURTHER ORDERED that MEC must appear and show cause at the February 20, 2025, public hearing, as to why penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be imposed for failure to promptly remedy the compliance issues above and to provide a plan for removing the remaining fluids from the emergency pits.

Dated this 4<sup>th</sup> day of December, 2024

Montana Board of Oil and Gas Conservation

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Benjamin Jones, Administrator

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***SUMMARY PAGE***

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**Review of HB Oil, LLC**

- June 15, 2023, Change of Operator for 16 wells approved by BOGC per Order 64-2023. At that time 100% of the wells were shut in.
- At the October 10, 2024, hearing, Board records indicated one well producing. Since then, two more wells have reported production.
- Emailed plan states that it hopes Phoenix Energy Service is going to help them activate some more wells in the month of November.
- Per Board order 132-2024, another update will be given at the February 2025 business meeting.
- Shut-in well report, Board Order 132-2024, and emailed updated are attached.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE HB OIL, LLC TO APPEAR AND PROVIDE AN UPDATE OF ITS EFFORTS TO REDUCE ITS PLUGGING LIABILITY AND TO REVIEW ITS PLUGGING AND RECLAMATION BONDS TO DETERMINE IF THE COVERAGE IS ADEQUATE UNDER § 82-11-123(5), MCA.

ORDER 132-2024

Docket No. 162-2024

Report of the Board

The above entitled cause came on regularly for hearing on October 10, 2024, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Don Lee, attorney, appeared on behalf of HB Oil, LLC (HB).
3. HB is working with the previous operator, H&R Energy, LLC, to reactive its wells and has worked on four wells, but only one of these wells has been successfully reactivated. The other 15 wells have had no reported production in over two years.
4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that taking the following action is appropriate.

Order

IT IS THEREFORE ORDERED by the Board that HB must provide staff a detailed well plan and timeline for reactivating, transferring, or plugging its inactive wells prior to the October 31, 2024, hearing application deadline.

IT IS FURTHER ORDERED that Dockets 162-2024 is continued until the December 5, 2024, public hearing.

IT IS FURTHER ORDERED that Board staff has the authority to dismiss the docket if the plans are received prior to the October 31, 2024, deadline. Staff will provide the Board an update at the December 4, 2024, business meeting of HB Oil's well plan and timeline.

IT IS FURTHER ORDERED that HB provide staff a progress report of implementing its plan prior to the February 19, 2025, business meeting, at which time staff will provide the Board with an update of its progress.

BOARD ORDER NO. 132-2024

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 10<sup>th</sup> day of October, 2024.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

\_\_\_\_\_  
Corey Welter, Vice-Chairman

\_\_\_\_\_  
Roy Brown, Board Member

\_\_\_\_\_  
Mac McDermott, Board Member

\_\_\_\_\_  
W. John Tietz, Board Member

\_\_\_\_\_  
Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

## Jones, Ben

---

**From:** Don Lee <don@leelawofficepc.com>  
**Sent:** Thursday, October 31, 2024 8:52 AM  
**To:** Jones, Ben  
**Subject:** [EXTERNAL] Fwd: Board Order

Ben,

Attached is Steve's email to me. I will give you a call about it.

Don

Don R. Lee  
Lee Law Office PC  
158 Main Street  
P.O. Box 790  
Shelby, Montana 59474  
(406) 434-5244

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----- Forwarded message -----

**From:** Steve Habets <shabets0@gmail.com>  
**Date:** Tue, Oct 29, 2024 at 9:07 AM  
**Subject:** Re: Board Order  
**To:** Don Lee <don@leelawofficepc.com>

Good morning Don,

I haven't received anything from the board yet. According to what you sent me they're still saying that I only have one well out of sixteen operating which is not correct. With the help of H&R Energy we were able to get four wells going the beginning of June and pumped them all summer. When I talked to the board at the change of operator meeting I explained my plan to get the wells going and I believe it is going just as planned. My plan then and now is to get as many wells as I can afford producing then fix the rest as income will allow until they are all producing. There was no mention of a specific time frame or deadline for getting wells back into production brought to my attention by any

board members at that time. I have farmed around numerous wells in my fields that haven't been touched in the last thirty to forty years so I was unaware that time was a major concern to the board. The boards biggest concerns seemed to be the bond for the wells which one member stated that I had met the requirement. The other concern by a board member was the involvement of H&R Energy in helping to get wells going without it being in the contract, which like I previously stated, they helped me with their service rig get four wells operational so I'd say they're holding true to their word so far. H&R said they were going to help me get more wells going when they get time but are unable to commit to a specific time as they are busy trying to get all of their own wells going and winterizing their stuff before the weather turns cold which is totally understandable to me. I have talked to well service companies about getting some more wells going and it sounds like this is a busy time of year because everyone is trying to get everything done before winter. I am going to have Phoenix Energy service as many wells as I can afford in order to appease the board. They said they can do it in three to four weeks. I am hoping to be able to get four wells going but with the high prices of everything and then having to hire a service rig it will definitely hinder the number of wells I can return to producing right away. I appreciate the boards patience and complete understanding in this matter. Thank you.

HB Oil LLC  
Steve Habets

On Mon, Oct 28, 2024 at 7:32 PM Steve Habets <[shabets0@gmail.com](mailto:shabets0@gmail.com)> wrote:  
Don,

I'm surprised the board hasn't sent this to me.

On Thu, Oct 24, 2024 at 1:51 PM Don Lee <[don@leelawofficepc.com](mailto:don@leelawofficepc.com)> wrote:  
Steve,

Here it is.

# Shut-In Wells by Operator

12/2/2024

8:02:28 AM

926	A		Wells	SI	%
HB Oil, LLC			/ Well	16	13 81%

L1	Limited Bond	\$24,000	\$1,500.00	16	13	81%
----	--------------	----------	------------	----	----	-----

SI Two to Five Years	SI Five to Ten Years	SI Greater than Ten Years	Total
13	0	0	13

926/L1	Limited Bond							<i>Last Non-Zero</i>
926 L1	101-23284	Lonesome 4	34N-2W-18	SW NW SE	1540 FSL, 2200 FEL	SI	OIL	4/30/2022
926 L1	101-23282	Me 4	34N-2W-18	SE SW SW	383 FSL, 989 FWL	SI	OIL	4/30/2022
926 L1	101-22871	Lonesome 3	34N-2W-18	SE NW SE	1920 FSL, 1760 FEL	SI	OIL	4/30/2022
926 L1	101-22699	Lonesome 1	34N-2W-18	NW SE	2340 FSL, 2200 FEL	SI	OIL	1/31/2021
926 L1	101-22592	Me 3	34N-2W-18	SW NE SW	1540 FSL, 1435 FWL	SI	OIL	4/30/2022
926 L1	101-22591	Me 2	34N-2W-18	NW NE SW	2420 FSL, 1433 FWL	SI	OIL	1/31/2021
926 L1	101-22572	Nobody 5	34N-2W-18	SW SE NW	2420 FNL, 1428 FWL	SI	OIL	1/31/2021
926 L1	101-22533	Nobody 4	34N-2W-18	W2 SE NW	1980 FNL, 1428 FWL	SI	OIL	1/31/2021
926 L1	101-22494	Nobody 3	34N-2W-18	W2 SE NW	1980 FNL, 1868 FWL	SI	OIL	4/30/2022
926 L1	101-22481	Nobody 2	34N-2W-18	NE SE NW	1650 FNL, 2199 FWL	SI	OIL	4/30/2022
926 L1	101-22473	Nobody 1	34N-2W-18	SE SE NW	2310 FNL, 2199 FWL	SI	OIL	4/30/2022
926 L1	101-07713	Twin Counties Assn 1	34N-2W-18	NW SE	1980 FSL, 2420 FEL	SI	OIL	4/30/2022
926 L1	101-07100	Epelveit 1	34N-2W-18	NE SW	2310 FSL, 1980 FWL	SI	OIL	4/30/2022

1 Operator(s) Included in Report

**MONTANA BOARD OF OIL AND GAS CONSERVATION  
FINANCIAL STATEMENT  
As of 11/18/24  
Fiscal Year 2025: Percent of Year Elapsed - 39%**

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,376,382	393,225	29	983,157
UIC	Personal Services	349,503	124,638	36	224,865
	<b>Total</b>	<b>1,725,885</b>	<b>517,864</b>	<b>30</b>	<b>1,208,021</b>
Regulatory	Equipment & Assets	73,800	-	-	73,800
UIC	Equipment & Assets	16,200	-	-	16,200
	<b>Total</b>	<b>90,000</b>	<b>-</b>	<b>-</b>	<b>90,000</b>
Regulatory	Operating Expenses:				
	Contracted Services	172,366	23,321	14	149,045
	Supplies & Materials	57,042	18,179	32	38,863
	Communication	50,495	15,654	31	34,841
	Travel	20,752	4,555	22	16,197
	Rent	1,354	204	15	1,150
	Utilities	23,778	4,832	20	18,946
	Repair/Maintenance	61,081	12,022	20	49,059
	Other Expenses	36,118	6,209	17	29,909
	<b>Total Operating Expenses</b>	<b>422,986</b>	<b>84,976</b>	<b>20</b>	<b>338,010</b>
UIC	Operating Expenses:				
	Contracted Services	37,481	5,119	14	32,362
	Supplies & Materials	12,521	3,991	32	8,530
	Communication	11,084	3,284	30	7,800
	Travel	4,555	6,958	153	(2,403)
	Rent	297	45	15	252
	Utilities	5,219	835	16	4,384
	Repair/Maintenance	13,408	2,639	20	10,769
	Other Expenses	7,929	2,463	31	5,466
	<b>Total Operating Expenses</b>	<b>92,494</b>	<b>25,334</b>	<b>27</b>	<b>67,160</b>
	<b>Total</b>	<b>515,480</b>	<b>110,309</b>	<b>21</b>	<b>405,171</b>
Regulatory	Debt Services	15,163	6,318	42	8,845
UIC	Debt Services	3,328	1,387	42	1,941
	<b>Total</b>	<b>18,491</b>	<b>7,705</b>	<b>42</b>	<b>10,786</b>

	Budget	Expends	%	Remaining
<b>Carryforward FY23</b>				
Personal Services	45,269	-	0	45,269
Operating Expenses	45,269	-	0	45,269
Equipment & Assets	45,269	-	0	45,269
<b>Total</b>	<b>135,807</b>	<b>-</b>	<b>0</b>	<b>135,807</b>

Funding Breakout	2024 Total Budget	2024 Total Expends	%
State Special	2,349,856	635,878	27
Federal 2024 UIC (10-1-2023 to 9-30-2024)	133,000	99,750	75
<b>Total</b>	<b>2,482,856</b>	<b>735,628</b>	<b>30</b>



**REVENUE INTO STATE SPECIAL REVENUE ACCOUNT**

	FY 25	FY 24
Oil & Gas Production Tax	\$ -	\$ 4,428,833
Oil Production Tax	-	4,197,030
Gas Production Tax	-	231,803
Drilling Permit Fees	5,850	16,250
UIC Permit Fees	-	235,800
Interest on Investments	159,463	354,719
Copies of Documents	32	323
Miscellaneous Reimbursements	-	48,483
<b>TOTAL</b>	<b>\$ 165,345</b>	<b>\$ 5,084,408</b>
<b>Account Balance</b>	<b>\$ 9,844,461</b>	

**REVENUE INTO DAMAGE MITIGATION ACCOUNT**

	FY 25	FY 24
RIT Investment Earnings:	-	400,935
July	-	-
August	-	39,095
September	-	26,736
October	-	33,325
November	-	33,864
December	-	28,116
January	-	40,140
February	-	34,541
March	-	35,353
April	-	28,579
May	-	37,618
June	-	63,569
Bond Forfeitures:	169,388	20,019
Interest on Investments	18,321	30,448
<b>TOTAL</b>	<b>\$ 187,709</b>	<b>\$ 451,402</b>
<b>Account Balance</b>	<b>\$ 1,131,908</b>	

**REVENUE INTO GENERAL FUND FROM FINES**

		FY 25
GRASSY BUTTE LLC	8/2/2024	120
NOAH ENERGY INC	8/9/2024	650
JUSTICE SWD LLC	8/16/2024	120
COOL SPRING COLONY INC	8/23/2024	130
BLACK GOLD ENERGY	9/13/2024	70
BLACK GOLD ENERGY	9/13/2024	70
UNITED STATES ENERGY CORP	9/13/2024	60
CONTANGO RESOURCES	9/17/2024	4,000
RIMROCK COLONY	9/17/2024	130
JUSTICE SWD LLC	9/27/2024	1,000
<b>D&amp;A WATER DISPOSAL LLC</b>	<b>10/11/2024</b>	<b>160</b>
<b>BALLANTYNE VENTURES LLC</b>	<b>10/16/2024</b>	<b>90</b>
<b>MONTANA ENERGY COMPANY LLC</b>	<b>11/8/2024</b>	<b>2,500</b>
<b>TOTAL</b>		<b>\$ 9,100</b>

**FEDERAL ORPHAN WELL PLUGGING CONTRACTS**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
PLENTYWOOD PLUG AND RECLAIM WELLS	\$ 3,547,496	\$ 3,317,379	\$ 230,118	Under Contract	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,602,967	-	1,602,967	Under Contract	9/30/2025
ROUNDUP A PLUG AND RECLAIM WELL	3,579,402	3,498,162	81,241	Under Contract	9/30/2025
ROUNDUP B PLUG AND RECLAIM WELL	157,992	-	157,992	Under Contract	9/30/2025
ROUNDUP C PLUG AND RECLAIM WELLS	289,530	238,464	51,066	Under Contract	9/30/2025
SHELBY 2 PLUG AND RECLAIM WELLS	610,693	505,864	104,830	Under Contract	9/30/2025
SHELBY 3 PLUG AND RECLAIM WELLS	363,788	-	363,788	Under Contract	9/30/2025
SHELBY 4 PLUG AND RECLAIM WELLS	250,800	-	250,800	Under Contract	9/30/2025
SHELBY H2S PLUG AND RECLAIM WELLS	218,430	-	218,430	Under Contract	9/30/2025
SIDNEY PLUG AND RECLAIM WELLS	1,804,940	1,804,940	-	Completed	9/30/2025
GLENDIVE DISTRICT PLUG AND RECLAIM WELLS	791,250	791,250	-	Completed	9/30/2025
SHELBY 1 PLUG AND RECLAIM WELLS	676,361	607,140	69,221	Completed	9/30/2025
CBM PLUG AND RECLAIM WELLS	281,300	230,700	50,600	Completed	9/30/2025
MURRAY 1 PLUG AND RECLAIM WELL	266,620	222,183	44,437	Completed	9/30/2025
TURNER 13-22 AND TORDALE 42-21 PLUG AND RECLAIM WELLS	133,503	111,253	22,251	Completed	9/30/2025
HANNAH 5 PLUG AND RECLAIM WELL	47,113	47,113	-	Completed	9/30/2025
STATE 8-8 PLUG AND RECLAIM WELL	44,965	44,965	-	Completed	9/30/2025
TOI AG STATION RECLAMATION	26,232	26,232	-	Completed	9/30/2023
<b>TOTAL</b>	<b>\$ 14,693,381</b>	<b>\$ 11,445,643</b>	<b>\$ 3,247,738</b>		

**OPERATING CONTRACTS**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
LED Lighting Upgrade Project	\$ 33,990	\$ -	\$ 33,990	Under Contract	6/30/2025
Agency Legal Services 2025	70,000	2,837	67,163	Under Contract	6/30/2025
Billings Janitorial	21,110	11,380	9,730	Under Contract	9/30/2025
Billings Lawn and Snow Removal	48,000	32,575	15,425	Under Contract	9/30/2025
Shelby O&G Lease	110,946	98,619	12,327	Under Contract	5/31/2025
<b>TOTAL</b>	<b>\$ 284,046</b>	<b>\$ 145,410</b>	<b>\$ 138,636</b>		

<b>Agency Legal Services Expenditure Breakout</b>	
<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 2,837
<b>Total</b>	<b>\$ 2,837</b>

## Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/9/2024 Through 12/3/2024

### Approved

Big Rose Colony, Inc. Shelby MT	886 G5	Approved	11/1/2024
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Big Rose Colony, Inc. Shelby MT	886 G4	Approved	11/1/2024
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Hilder Herd Properties LLC Custer MT	949 G1	Approved	11/12/2024
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Letter of Credit	\$10,000.00	Yellowstone Bank	ACT

### Canceled

Sonkar, Inc. Sunburst MT	175 L1	Canceled	11/27/2024
		Amount:	\$22,500.00
		Purpose:	Limited Bond
Unit Petroleum Company Tulsa OK	374 G1	Canceled	11/21/2024
		Amount:	\$5,000.00
		Purpose:	Single Well Bond

### Forfeited

Bootstrap Oil LLC Magnolia AR	906 T1	Forfeited	10/30/2024
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Bootstrap Oil LLC Magnolia AR	906 G2	Forfeited	10/30/2024
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Bootstrap Oil LLC Magnolia AR	906 G1	Forfeited	10/30/2024
		Amount:	\$10,000.00
		Purpose:	Single Well Bond

### Letter Sent

Bootstrap Oil LLC Magnolia AR	906 T1	Letter Sent	10/15/2024
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Bootstrap Oil LLC Magnolia AR	906 G2	Letter Sent	10/15/2024
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Bootstrap Oil LLC Magnolia AR	906 G1	Letter Sent	10/15/2024
		Amount:	\$10,000.00
		Purpose:	Single Well Bond

# Incident Report

EXHIBIT 7

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
Denbury Onshore, LLC	FED	10/14/2024	Spill or Release		31 Barrels	Flow Line - Injection	No	46.42816	-104.28292	Fallon	8N-59E-24 SESE
Denbury Onshore, LLC	FED	10/14/2024	Fire				No	46.86262	-104.68367	Dawson	13N-56E-19 SWSW
White Rock Oil & Gas, LLC	BOG	11/18/2024	Fire			Treater	No	47.83461	-104.75809	Richland	24N-54E-14 SESW
Kraken Operating, LLC	BOG	11/25/2024	Spill or Release	5 Barrels		Treater	No	48.18594	-104.19924	Roosevelt	28N-58E-14 NWNW

## Docket Summary

172-2024	White Rock Oil & Gas, LLC	Horizontal tax certification for the BR 11-14H 54 (API # 083-22344), MORASKO 41-25H 43 (API #083-22279), IRIGOIN STATE 11X-16 (API# 083-22598), IRIGOIN 24X-18 (API# 083-21969), BR 44-9H 54 (API# 083-22416), and BR 11-27H 43 (API # 083-22523).			<input type="checkbox"/>
173-2024	Phoenix Operating LLC	Amend Order 178-2010 (TSU, Bkn Formation, 28N-57E-2: all, 11: all, 660' setback. Apply for permanent spacing within 90 days of completion). Amend setbacks to 200' heel/toe, 500' lateral.	<b>Withdrawn</b>	<i>Withdrawn, email received 11/7/24.</i>	<input type="checkbox"/>
174-2024	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.		<i>TSU, order 178-2010, Setbacks amended, order 380-2011</i>	<input type="checkbox"/>
175-2024	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-5: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	<b>Protested</b>	<i>TSU, order 380-2011 Related applications: 153-2024, 197-2024, 175-2024  Kraken submitted notice of protest, 11/18/24.</i>	<input type="checkbox"/>
176-2024	Kraken Oil & Gas LLC	Amend Order 18-2020, 2-2022, 3-2023, and 1-2024 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-59E-22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.) Amend that operations must commence by 2/15/2026.		<i>OTSU, order 18-2020 Date amended, orders 2-2022, 3-2023, 1-2024</i>	<input type="checkbox"/>
177-2024	Kraken Oil & Gas LLC	Amend Order 11-2023 and 6-2024 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-36: all and 26N-57E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Board Order 36-2017 to clarify that said order is limited to the Farrah 35-36 #1H well. Vacate Order 440-2011 (Temporary spacing unit, Bakken/Three Forks Formations, 26N-57E-1: all, 12: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion)) Amend that operations must commence by 2/15/2026.		<i>OTSU, order 11-2023 Date amended, order 6-2024</i>	<input type="checkbox"/>
178-2024	Kraken Oil & Gas LLC	Amend Order 6-2023 and 3-2024 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Board Order 66-2010 to clarify that said order is limited to the Sara 1-5H well. Vacate Order 24-2008 (Two temporary spacing units, Bakken Formation, 24N-59E-5: E/2, 8: E/2 and 24N-59E-5: W/2, 8: W/2, 660' setback. [PSU, Sec. 5: E/2, Sec. 8: E/2 by Order 66-2010.]) Amend that operations must commence by 2/15/2026.		<i>OTSU, order 6-2023 Date amended, order 3-2024</i>	<input type="checkbox"/>

179-2024 Kraken Oil & Gas LLC	Amend Order 4-2023 and 2-2024 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-4: all, 9: all, 16: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Board Order 208-2008 to clarify that said order is limited to the Delores 1-4H well. Vacate Order 209-2008 (Exception to drill additional Bakken Formation well in the permanent spacing unit comprised of 24N-59E-4: all and 9: all, 660' setback.)) Amend that operations must commence by 2/15/2026.	OTSU, order 4-2023 Date amended, order 2-2024	<input type="checkbox"/>
180-2024 Kraken Oil & Gas LLC	Amend Order 42-2022 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E 4: all, 9: all, and 27N-57E 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Board Order 40-2017 to clarify said order is limited to the Shayla 34-33 #1H well. Vacate Order 376-2012 (Exception to Order 380-2011 as it pertains to 26N-57E-4: all, 9: all to authorize 200' toe/heel and 500' lateral setbacks. Lateral setback reverts to 1320' one year from date of hearing.) Amend that operations must commence by 2/15/2026.	OTSU, order 42-2022	<input type="checkbox"/>
181-2024 Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-3: all, 10: all, 15: all and 27N-57E-34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 40-2017 to clarify that said order is limited to the Shayla 34-33 #1H well. Vacate Order 301-2010 (TSU, Bkn Formation, 26N-57E-3: all, 10: all) and Order 51-2012 (Amend Order 301-2010 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit 26N-57E-3: all, 10: all, Bk/TF Formations).	Order 301-2010: TSU sections 3 & 10 Order 39-2017: PSU sections 33 & 34 Order 40-2017: Pool sections 33 & 34 Related applications: 181-2024, 182-2024	<input type="checkbox"/>
182-2024 Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-3: all, 10: all, 15: all and 27N-57E-34: all, 200' heel/toe setbacks and 500' lateral setbacks.	Related applications: 181-2024, 182-2024	<input type="checkbox"/>
183-2024 Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-30: all, 31: all and 26N-57E-6: all, 7: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 416-2011 (TSU, Bkn/TF Formations, 26N-57E-6: all, 7: all,) and Order 96-2011 (TSU, Bkn/TF Formation, 27N-57E-30: all, 31: all).	Order 416-2011: TSU sections 6 & 7 Order 96-2011: TSU sections 30 & 31  Related applications: 183-2024, 184-2024	<input type="checkbox"/>
184-2024 Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-30: all, 31: all and 26N-57E-6: all, 7: all, 200' heel/toe setbacks and 500' lateral setbacks.	Related applications: 183-2024, 184-2024	<input type="checkbox"/>

185-2024	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-15: all, 22: all, 27: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 121-2011 (TSU, Bkn Formation, 24N-59E-15: all, 22: all).	Order 121-2011: TSU sections 15 & 22 Related applications: 185-2024, 186-2024	<input type="checkbox"/>
186-2024	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-15: all, 22: all, 27: all, 200' heel/toe setbacks and 500' lateral setbacks.	Related applications: 185-2024, 186-2024	<input type="checkbox"/>
187-2024	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 207-2014 (partially vacate Order 151-2003 pertaining only to 24N-58E-1: all, 12: all. TSU, Bkn/TF Formation, 24N-58E-1: all, 12: all, 13: all) and Order 323-2014 (Amend Order 207-2014 to authorize the drilling of up to 5 horizontal wells, TSU, Bkn/TF Formation, 24N-58E-1: all, 12: all, 13: all).	Order 207-2014: TSU sections 1, 12, & 13 Order 323-2014: Well density sections 1, 12, & 13 Related applications: 187-2024, 188-2024	<input type="checkbox"/>
188-2024	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-1: all, 12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks.	Related applications: 187-2024, 188-2024	<input type="checkbox"/>
189-2024	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 208-2014 (Partially vacate Order 151-2003 pertaining to only 24N-58E-2: all, 11: all. TSU, Bkn/TF Formation, 24N-58E-2: all, 11: all, 14: all), Order 322-2014 (Amend Order 208-2014 to authorize the drilling of up to 5 horizontal wells, TSU, Bkn/TF Formation, 24N-58E-2: all, 11: all, 14: all) and Order 377-2012 (Exception to Order 380-2011 as it pertains to 24N-58E-22: all, 23: all).	Order 208-2014: TSU sections 2, 11, & 14 Order 322-2014: Well density sections 2, 11, & 14 Order 377-2012: TSU sections 22 & 23 Related applications: 189-2024, 190-2024	<input type="checkbox"/>
190-2024	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks.	Related applications: 189-2024, 190-2024	<input type="checkbox"/>
191-2024	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 267-2014 (Vacate Order 151-2003 pertaining only to 24N-58E-3: all, 10: all. TSU, Bkn/TF Formation, 24N-58E-3: all, 10: all, 15: all) and Order 377-2012 (Exception to Order 380-2011 as it pertains to 24N-58E-22: all, 23: all).	Order 267-2014: TSU sections 3, 10, & 15 Order 377-2012: TSU sections 22 & 23 Related applications: 191-2024, 192-2024	<input type="checkbox"/>
192-2024	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks.	Related applications: 191-2024, 192-2024	<input type="checkbox"/>

193-2024	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 375-2012 (Exception to Order 380-2011 as it pertains to 24N-58E-16: all, 21: all) and Order 268-2014 (Vacate Order 151-2003 pertaining only to 24N-58E-4: all, 9: all. TSU, Bkn/TF Formation, 24N-58E-4: all, 9: all, 16: all)		Order 268-2014: TSU sections 4, 9, & 16 Order 375-2012: TSU sections 16 & 21 Related applications: 193-2024, 194-2024	<input type="checkbox"/>
194-2024	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks.		Related applications: 193-2024, 194-2024	<input type="checkbox"/>
195-2024	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Order 143-2013 to clarify that said order is limited to the Breaks 20-17 #1-H well. Amend Order 561-2012 to clarify that said order is limited to the Mahlen 24-32H. Vacate order 562-2012 (three additional wells, PSU, Bkn/TF Formation, 26N-57E-29: all, 32: all). The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.		Sections 29 & 32: PSU order 560-2012, pooling order 561-2012, well density order 562-2012 Sections 20: PSU order 142-2013, pooling order 143-2013 Related applications: 195-2024, 196-2024	<input type="checkbox"/>
196-2024	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal wells.		Related applications: 195-2024, 196-2024	<input type="checkbox"/>
197-2024	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal wells.	<b>Protested</b>	Related applications: 153-2024, 197-2024, 175-2024, 196-2024, 197-2024  Phoenix Operating LLC submitted notice of protest, 11/19/24.	<input type="checkbox"/>
198-2024 3-2025 F	Continental Resources Inc	Authorize the drilling of an additional horizontal well, temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-14: all, 23: all, 26: all, 200' heel/toe setbacks and 500' lateral setbacks.			<input type="checkbox"/>
199-2024	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-14: all, 23: all, 26: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 126-2012 to clarify that said order is limited to the Harold 1-14H well. Vacate Order 221-2014 (OTSU, Bkn/TF Formation, 26N-54E-26: all, 35: all) and Order 135-2012 (three additional wells, Bkn/TF Formation, PSU, 26N-54E-14: all, 23: all).	<b>Continued</b>	Sections 14 & 23: PSU by order 120-2012, pooled order 126-2012, well density order 135-2012 Section 26: PSU by order 160-2008, OTSU 221-2014 Related applications: 199-2024, 200-2024  Continued to the February hearing, email received 11/25/24.	<input type="checkbox"/>



200-2024	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-14: all, 23: all, 26: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<p><i>Related applications: 199-2024, 200-2024</i></p> <p><i>Continued to the February hearing, email received 11/25/24.</i></p>	<input type="checkbox"/>
201-2024	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-3: all, 10: all and 27N-54E-34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 474-2012 to clarify that said order is limited to the Kane 1-10H well. Vacate Order 475-2012 (three additional wells, PSU, Bkn/TF Formation, 26N-54E-3: all, 10: all).	Continued	<p><i>Sections 3 &amp; 10: PSU by order 473-2012, pooled order 474-2012, well density order 475-2012</i></p> <p><i>Related applications: 201-2024, 202-2024</i></p> <p><i>Continued to the February hearing, email received 11/25/24.</i></p>	<input type="checkbox"/>
202-2024	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-3: all, 10: all and 27N-54E-34: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<p><i>Related applications: 201-2024, 202-2024</i></p> <p><i>Continued to the February hearing, email received 11/25/24.</i></p>	<input type="checkbox"/>
203-2024	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-53E-1: all, 12: all and 24N-54E-5: all, 6: all, 7: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 142-2009 (OTSU, Bkn Formation, 24N-54E-4: all, 5: all, 8: all and 9: all).	Continued	<p><i>Sections 1 &amp; 12: PSU by order 217-2005, well density order 14-2007</i></p> <p><i>Sections 6 &amp; 7: PSU by order 377-2004</i></p> <p><i>Sections 5 &amp; 8: PSU by order 289-2004</i></p> <p><i>Sections 1, 6, 7, &amp; 12: OPSU by order 330-2008</i></p> <p><i>Sections 5, 6, 7, &amp; 8: OPSU by order 129-2014</i></p> <p><i>Sections 4, 5, 8, &amp; 9: OTSU by order 142-2009</i></p> <p><i>Related applications: 203-2024, 204-2024</i></p> <p><i>Continued to the February hearing, email received 11/25/24.</i></p>	<input type="checkbox"/>
204-2024	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-53E-1: all, 12: all and 24N-54E-5: all, 6: all, 7: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<p><i>Related applications: 203-2024, 204-2024</i></p> <p><i>Continued to the February hearing, email received 11/25/24.</i></p>	<input type="checkbox"/>
205-2024	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-2: all, 11: all and 27N-54E-35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 340-2012 to clarify that said order is limited to the Potts 1-11H well. Vacate Order 432-2005 (TSU, Bkn, 27N-54E-26: all and 35: all, 200' toe & heel) and Order 339-2012 (Authorization to drill three additional (4 total) wells in PSU, 26N-54E-2: all, 11: all).	Continued	<p><i>Federal docket 4-2025 FED was incorrectly assigned to this docket. Removed FED #.</i></p> <p><i>Sections 2 &amp; 11: PSU by order 338-2012, pooling order 340-2012, well density order 339-2012</i></p> <p><i>Sections 35 &amp; 26: TSU by order 432-2005</i></p> <p><i>Related applications: 205-2024, 206-2024</i></p> <p><i>Continued to the February hearing, email received 11/25/24.</i></p>	<input type="checkbox"/>
206-2024	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-2: all, 11: all and 27N-54E-35: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<p><i>Federal docket 5-2025 FED was incorrectly assigned to this docket. Removed FED #.</i></p> <p><i>Related applications: 205-2024, 206-2024</i></p> <p><i>Continued to the February hearing, email received 11/25/24.</i></p>	<input type="checkbox"/>

207-2024	Continental Resources Inc	Authorize the drilling of an additional horizontal well, temporary spacing unit, Bakken/Three Forks Formation, 26N-53E-14: all, 23: all, 26: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Federal docket 6-2025 FED was incorrectly assigned to this docket. Removed FED #.</i>	<input type="checkbox"/>
				<i>TSU, order 80-2019</i>	
208-2024	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-53E-13: all, 14: all, 23: all, 24: all, 25: all, 26: all, well at a location not further than 500' from the common boundary between T26N-R53E-13: all, 24: all, and 25: all, and T26N-R53E-14: all, 23: all, and 26: all, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Amend Order 112-2013 to clarify that said order is limited to the Devin 1-13H well. Amend Order 92-2022 to clarify that said order is limited to the Devin FIU 3-13H and Devin FIU 4-13H wells. Amend Order 42-2013 to clarify that said order is limited to the Egan 1-14H well.		<i>Sections 13 &amp; 24: PSU by order 111-2013, pooling order 112-2013 Sections 13, 24 &amp; 25: OPSU by order 91-2022, pooling 92-2022 Sections 14 &amp; 23: PSU by order 41-2013, pooling 42-2013 Sections 14, 23 &amp; 26: OTSU by order 80-2019 Sections 25 &amp; 26: PSU by order 471-2012</i>	<input type="checkbox"/>
209-2024	Hydra MT LLC	Approval to drill, Class II SWD Injection well (Mike Jr 15-1H SWD), Dakota Formation, 25N-58E-15: NW NW. Aquifer exemption requested.			<input type="checkbox"/>
210-2024	Phoenix Operating LLC	Approval to drill, Class II SWD Injection well (Ronin 1 SWD), Dakota Formation, T29N-R57E-35: SW SE. Aquifer exemption requested.	<b>Continued</b>		<input type="checkbox"/>
211-2024	Phoenix Operating LLC	Approval to drill, Class II SWD Injection well (Scadden 1 SWD), Dakota Formation, T30N-R59E-21: NE NW. Aquifer exemption requested.	<b>Continued</b>		<input type="checkbox"/>
23-2024 9-2024 F	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 24: all, 25: all, and 28N-58E-18: all, 19: all, 30: all, well at a location not further than 500' from the common boundary between T28N-R57E-13: all, 24: all, and 25: all, and T28N-R58E-18: all, 19: all, and 30: all, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.	<b>Withdrawn</b>	<i>Includes Allotted Indian minerals  Continued at the hearing to April 2024. Continued to the June hearing, email received 3/6/24. Continued to the August hearing, email received 5/8/24. Continued to the October hearing, email received 7/8/24. Continued to the December hearing, email received 9/25/24. Withdrawn (prior to publication), email received 10/29/24.</i>	<input type="checkbox"/>
153-2024	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 47-2012 (TSU, Bkn/TF Formations, 26N-57E-5: all, 8: all). Amend Order 143-2013 to clarify that said order is limited to the Breaks 20-17 #1-H well.	<b>Protested</b>	<i>Sections 17 &amp; 20: PSU by order 142-2013, pooled by order 143-2013 Related applications: 153-2024, 197-2024, 175-2024,  Phoenix Operating submitted notice of protest, email received 10/3/24. Continued to the December hearing, email received 10/7/24.</i>	<input type="checkbox"/>

154-2024	Kraken Oil & Gas LLC	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal wells.	<b>Withdrawn</b>	<p><i>Related applications: 153-2024, 154-2024</i></p> <p><i>Continued to the December hearing, email received 10/7/24.</i></p> <p><i>Withdrawn (prior to publication), letter received 10/11/24. New application submitted and increased # of wells to 3.</i></p>	<input type="checkbox"/>
158-2024	MorningStar Operating LLC	Permanent spacing unit, Bakken/Three Forks Formation, 25N-53E- 16: all, 17: all, 20: all, 21: all (Ed & Paul 17-20 XE 1H).		<p><i>OTSU, order 12-2024</i></p> <p><i>Related applications: 158-2024, 159-2024</i></p> <p><i>Continued to the December hearing, email received 9/24/24.</i></p>	<input type="checkbox"/>
159-2024	MorningStar Operating LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 25N-53E- 16: all, 17: all, 20: all, 21: all (Ed & Paul 17-20 XE 1H).		<p><i>Related applications: 158-2024, 159-2024</i></p> <p><i>Continued to the December hearing, email received 9/24/24.</i></p>	<input type="checkbox"/>
160-2024	MorningStar Operating LLC	Permanent spacing unit, Bakken/Three Forks Formation, 25N-53E- 12: all, 13: all, 25N-54E- 7: all, 18: all (Flik 12-13 XE 1H).		<p><i>OTSU, order 13-2024</i></p> <p><i>Related applications: 160-2024, 161-2024</i></p> <p><i>Continued to the December hearing, email received 9/24/24.</i></p>	<input type="checkbox"/>
161-2024	MorningStar Operating LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 25N-53E- 12: all, 13: all, 25N-54E- 7: all, 18: all (Flik 12-13 XE 1H). Non-consent penalties requested.		<p><i>Related applications: 160-2024, 161-2024</i></p> <p><i>Continued to the December hearing, email received 9/24/24.</i></p>	<input type="checkbox"/>
212-2024	Bad Water Disposal, LLC	Show Cause: failure to file production and injection reports and pay administrative fees.	<b>Dismissed</b>	<p><i>Docket administratively dismissed in accordance with policy.</i></p>	<input type="checkbox"/>
213-2024	Big Sky Energy, LLC	Show Cause: Show Cause: failure to file injection reports and pay administrative fees.			<input type="checkbox"/>
214-2024	Montana Energy Company, LLC	Show Cause: why additional penalties should not be imposed for failure to pay the fine of \$2,500 in accordance with Administrative Order 14-A-2024 and Board Order 99-2024.	<b>Dismissed</b>	<p><i>Paid the outstanding fine of \$2,500.</i></p>	<input type="checkbox"/>
215-2024	Powder Battalion Holdings LLC	Show Cause: why it should not immediately plug and abandon or transfer its wells in Big Horn County, Montana.			<input type="checkbox"/>
216-2024	Summit Gas Resources, Inc.	Show Cause: why it should not immediately plug and abandon or transfer its wells in Big Horn and Powder River Counties, Montana.			<input type="checkbox"/>

134-2023	Midway Energy, LLC	Provide an update of its activities to reduce its plugging liability by either plugging wells or returning wells to production, as required by Administrative Order 7-A-2023. Staff has the authority to dismiss the docket if the Keller 3 well, API # 25-095-21150, Hunt Creek 1-H well, API # 25-009-21301, and the J. Orr 1 well, API # 25-095-05012, are plugged prior to the December 5, 2024, public hearing, per Board Order 109-2023.	<b>Dismissed</b>	<i>Dismissed prior to publication. Plugged the required wells.</i>	<input type="checkbox"/>
163-2024	Coalridge Disposal & Petroleum	Show Cause: failure to file production and injection reports and pay administrative fees.			<input type="checkbox"/>
164-2024	Coalridge Disposal & Petroleum	Show Cause: why it should not immediately plug and abandon its wells in Sheridan County, Montana.			<input type="checkbox"/>
166-2024	D&A Water Disposal LLC	Show Cause: why additional penalties should not be considered for failure to remedy field violations at its BN 12-11 well, API # 25-025-21021, located in the SW¼NW¼ of Section 11, T9N-58E, Fallon County, Montana. Board staff has authority to dismiss the docket if D&A Water Disposal LLC achieves compliance prior to the October 10, 2024, public hearing.			<input type="checkbox"/>

# ALL APPLICATIONS, 12/5/2024

(In Order of Publication)

Docket	Applicant / Respondent	Status	Request
172-2024	White Rock Oil & Gas, LLC		Tax Certification
173-2024	Phoenix Operating LLC	Withdrawn	Temp. Spacing
174-2024	Phoenix Operating LLC		Well Density
175-2024	Phoenix Operating LLC	Protested	Well Density
176-2024	Kraken Oil & Gas LLC		Temp. Spacing
177-2024	Kraken Oil & Gas LLC		Temp. Spacing
178-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
179-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
180-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
181-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
182-2024	Kraken Oil & Gas LLC		Well Density
183-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
184-2024	Kraken Oil & Gas LLC		Well Density
185-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
186-2024	Kraken Oil & Gas LLC		Well Density
187-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
188-2024	Kraken Oil & Gas LLC		Well Density
189-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
190-2024	Kraken Oil & Gas LLC		Well Density
191-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
192-2024	Kraken Oil & Gas LLC		Well Density
193-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
194-2024	Kraken Oil & Gas LLC		Well Density
195-2024	Kraken Oil & Gas LLC		Temp. Spacing
196-2024	Kraken Oil & Gas LLC		Well Density
197-2024	Kraken Oil & Gas LLC	Protested	Well Density
198-2024	Continental Resources Inc		Well Density
199-2024	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
200-2024	Continental Resources Inc	Continued	Well Density
201-2024	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
202-2024	Continental Resources Inc	Continued	Well Density
203-2024	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
204-2024	Continental Resources Inc	Continued	Well Density
205-2024	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
206-2024	Continental Resources Inc	Continued	Well Density
207-2024	Continental Resources Inc		Well Density
208-2024	Continental Resources Inc		Temp. Spacing
209-2024	Hydra MT LLC		Class II Permit
210-2024	Phoenix Operating LLC	Continued	Class II Permit
211-2024	Phoenix Operating LLC	Continued	Class II Permit
153-2024	Kraken Oil & Gas LLC	Protested	Temp. Spacing

158-2024	MorningStar Operating LLC		Spacing
159-2024	MorningStar Operating LLC		Pooling
160-2024	MorningStar Operating LLC		Spacing
161-2024	MorningStar Operating LLC		Pooling
212-2024	Bad Water Disposal, LLC	Dismissed	Show-Cause
213-2024	Big Sky Energy, LLC		Show-Cause
214-2024	Montana Energy Company, LLC	Dismissed	Show-Cause
215-2024	Powder Battalion Holdings LLC		Show-Cause
216-2024	Summit Gas Resources, Inc.		Show-Cause
163-2024	Coalridge Disposal & Petroleum		Show-Cause
164-2024	Coalridge Disposal & Petroleum		Show-Cause
166-2024	D&A Water Disposal LLC		Show-Cause

# APPLICATIONS TO HEAR, 12/5/2024

(In Order of Hearing)

Docket	Applicant	Status	Request
174-2024	Phoenix Operating LLC		Well Density
175-2024	Phoenix Operating LLC	Protested	Well Density
153-2024	Kraken Oil & Gas LLC	Protested	Temp. Spacing
197-2024	Kraken Oil & Gas LLC	Protested	Well Density
176-2024	Kraken Oil & Gas LLC		Temp. Spacing
177-2024	Kraken Oil & Gas LLC		Temp. Spacing
178-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
179-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
180-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
181-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
182-2024	Kraken Oil & Gas LLC		Well Density
183-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
184-2024	Kraken Oil & Gas LLC		Well Density
185-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
186-2024	Kraken Oil & Gas LLC		Well Density
187-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
188-2024	Kraken Oil & Gas LLC		Well Density
189-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
190-2024	Kraken Oil & Gas LLC		Well Density
191-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
192-2024	Kraken Oil & Gas LLC		Well Density
193-2024	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
194-2024	Kraken Oil & Gas LLC		Well Density
195-2024	Kraken Oil & Gas LLC		Temp. Spacing
196-2024	Kraken Oil & Gas LLC		Well Density
198-2024	Continental Resources Inc		Well Density
207-2024	Continental Resources Inc		Well Density
208-2024	Continental Resources Inc		Temp. Spacing

158-2024	MorningStar Operating LLC		Spacing
159-2024	MorningStar Operating LLC		Pooling
160-2024	MorningStar Operating LLC		Spacing
161-2024	MorningStar Operating LLC		Pooling
213-2024	Big Sky Energy, LLC		Show-Cause
215-2024	Powder Battalion Holdings LLC		Show-Cause
216-2024	Summit Gas Resources, Inc.		Show-Cause
163-2024	Coalridge Disposal & Petroleum		Show-Cause
164-2024	Coalridge Disposal & Petroleum		Show-Cause
166-2024	D&A Water Disposal LLC		Show-Cause



**DEFAULT DOCKET, 12/5/2024**

Docket	Applicant	Status	Request
172-2024	White Rock Oil & Gas, LLC		Tax Certification
209-2024	Hydra MT LLC		Class II Permit



**Inactive Wells 12/4/2024 Future Actions**

Company Name	Wells SI	Status	Actions	Bonding	Recommendations
Lustre Salt Water Disposal, Vernon R Justice	1	0 Injection	100% Shut-In Over 10 years	Single Well Bond \$5,000	Inactive Letter Sent November 1, 2024. Letter Returned Undeliverable November 14, 2024. Send 2nd letter January 2025.
Hesla Oil, LLC	9	0 Producing	100% Shut-In Over 10 years	9 Single Well Bond at \$1500 Total Bonding \$13,500	Inactive Letter Sent November 1, 2024. Letter Returned Undeliverable November 20, 2024. Send 2nd letter January 2025.
BNV Energy Company LLC	2	2 wells shut-in	100% Shut-In	\$10,000 Single Well Bond & \$5,000 Single Well Bond	Inactive Letter Sent November 1, 2024. USPS tracking has address Vacant. Send 2nd letter January 2025.
D90 Energy LLC	146	146/198 Oil and Gas Wells shut-in	74% Shut-In	Multiple Well Bond \$100,000 UIC Limited Bond \$369,750. 1 well plugged in 2024 E. Helm 3. 4 wells plugged waiting on reclamation per 2019 and 2024 inspections. Plugging of 4 locations happened 2013 thru 2018 prior to CHOP.	Inactive Letter Sent November 6, 2024. USPS tracking moving through Houston, TX facility. Notice of filing for bankruptcy on 11/11/2024. Notice of transfer of 54 wells received by BOGC, to be heard at February 2025 hearing.
Paug, Gerald W	1	0 Producing	100% Shut-In Over 10 years	Single Well Bond \$1,500	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 6, 2024.
Habets Oil & Gas, LLC	9	0 Producing	100% Shut-In Over 10 years	9 Single Well Bond at \$1500 Total Bonding \$13,500	Inactive Letter Sent November 1, 2024. USPS Tracking has letter picked up on November 12, 2024.
Homestake Oil & Gas Co.	10	5/10 Oil wells producing overall	100% Fee wells Shut-in. 1 fee preregulatory producing, 4 Fed wells producing, 5 Fee wells not producing	Limited Bond 1-\$4,500 Limited Bond 2-\$3,000	Inactive Letter Sent November 1, 2024. USPS Tracking has letter picked up on November 7, 2024. Email received from operator November 11, 2024. See attached Email.
Vecta Oil and Gas, Ltd	8	8/9 Oil wells shut-in	88% Shut-In	Multiple Well Bond \$50,000. 3 wells reclaimed	Sent Inactive Letter Addressing Reclamation on November 1, 2024. USPS Tracking has letter delivered November 6, 2024.
Montana Oil and Gas, LLC	6	6/8 Gas wells shut-in	75% Shut-In	\$40,000 Limited Bond	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 13, 2024.
Pride Energy Company	5	Wells plugged	100% plugged	Multiple Well Bond \$50,000	Sent Inactive Letter Addressing Reclamation on November 1, 2024. USPS Tracking has letter moving thru network on November 16, 2024.
XOIL Inc.	2	Wells plugged	100% plugged	Multiple Well Bond \$25,000	Sent Inactive Letter December 3, 2024. Landowner and Inspector Richardson-Hoven 1-11 location inspection states landowner won't sign release of reclamation as of 11/8/2018. Landowner does not want digging and said to leave alone on 11/8/2018.

Total # of Wells 199

### Operators under Show Cause 2024

CoName	Total Wells SI	Actions
Yellowstone Petroleum Inc	32	6/38 Producing or Injecting Update from Shelby Field office 3 wells producing in Brady Field and SWD activated. 2 wells pumping in Kevin-Sunburst Field. Increased shut in wells since 2/28/2023 where 27/38 were shut-in. See attached Email for update. Update to be given at October 9th, 2024 business meeting per Order 48-2024 and Administrative Order 12-2024A. No Activity known as of 12/4/2024.

Operators responded with Updates as of 12/4/2024				
CoName	Total Wells	Last Inj-Prod		
Beartooth Energy, LLC	1		Fed well Plugged and Abandoned. 2 Wells transferred. Mowell 1 had tanks removed and pit cleaned out, still abandoned unapproved 12/3/2024	
Hofland, James D.	3	1 well 12/23	Response received on 4/17/2024. Potlatch 1 and 2 wells transferred to Homestake Oil & Gas Co on 5/8/2024. After transfer there are 3 wells on Hofland, James D. bonds. Hofland 3 Bonds at \$1500 and 1 Bond at \$3000.	
Cypress Energy Partners - Sheridan SWD, LLC	1	7/31/2013	Compliance issues remain. New operator has not submitted bond. Inspection 12/4/2023 still found issues with pit. No Updates from Operator nor Transferee.	1 year of no action since change of operator. Send letter for compliance issue and inactivity of well
T.W.O. Operating (Taylor Well Operating)	7	2/7 Producing	2nd Inactive Letter sent 1/3/2024. Voicemail received from operator January 2024 with update. Email sent to operator for update in writing on 2/6/2024. Operator working to divest with local Hutterite Colony.	4 wells transferred in September and October 2024. Currently 9 wells under operator. Reduced Shut-in wells from 2/13 producing to 2/9 of producing. Change of 85% to 78% Shut -in.
Synergy Offshore, LLC	2	0 Producing	Operator evaluating CO2 production from the gas wells for EOR project in JOA with New Horizon.	Monitor into 2025.

### Inactive Wells Plugged 2023-2024

CoName	Total Wells Plugged	Status	Current Shut-In %	
Genesis ST Operating, LLC	2	Operator plugged 11/7/2024, waiting on locations to be reclaimed	100%	With evaluation plans in 2025 to produce or plug
Delphi International	1	Operator plugged 11/17/2023	100%	With plan to Transfer 1 of 2 wells and produce the other
Midway Energy, LLC	4	Operator plugged 9/26/2024, waiting on locations to be reclaimed	50%	
Rimrock Oil Company	1	Operator plugged 12/22/2023	0%	
Mystique Resources Company	1	Bond forfeited, orphan well plugged 8/24/2023	0%	
Brandon Oil Company	2	Bond forfeited, orphan wells plugged 12/11/2023	0%	
Omimex Canada, Ltd.	21	Operator plugged 10/31/2024, waiting on locations to be reclaimed	0%	
<b>Total Wells</b>	<b>32</b>			

## Inactive Wells Bond Forfeited 2022-2024

CoName	Total Wells	Bond Forfeited Date of Board Order	
Powder River Gas, LLC	3	4/14/2022	Bond forfeited
Janssen Gas	2	4/14/2022	Bond forfeited
Powers Energy Inc.	1	4/14/2022	Bond forfeited
Forward Energy, LLC	3	4/14/2022	Bond forfeited
Butler Petroleum LLC	1	10/13/2022	Bond forfeited
Seymour, James & Lorraine	1	12/8/2022	Bond forfeited
Mystique Resources Company	1	4/13/2023	Bond forfeited
Brandon Oil Company	2	8/10/2023	Bond forfeited
Bootstrap Oil, LLC	3	8/15/2024	Bond forfeited, waiting to plug in 2025
<b>Total Wells</b>	<b>17</b>		

BIG SNOWY RESOURCES, LP

1127 Victory Ave., Billings, Mt 59105  
406-670-3154

RECEIVED

OCT 30 2024

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**MONTANA BOARD OF OIL & GAS CONSERVATION**

**ATTN: BEN JONES**

2535 St. Johns Avenue  
Billings, Montana 59102

Ben,

I am writing to comply with Administrative Order 13-A-2024.

RICKEY 14-1  
25065218750000  
10N, 25E SECTION 14

Extensive testing has been conducted on this well over the last 60 days and it has been determined that commercial oil production is probably not possible in this well. A sundry notice has been submitted and an integrity test of the casing will be performed in an effort to convert this well to a disposal well. Bighorn Wireline Services have been contacted and are prepared to conduct this test upon approval from the board.

THOMAS STERLING 10-7  
25065218600000  
10N, 25E SECTION 10

A sundry notice was submitted and has been approved by the Board for converting this well to a water well for the landowner and Bighorn Wireline Services have been contacted to perform this operation in the next few days.

The Thomas Sterling 15-1, Beckman 11-24 and Oset Bolero 23-1 will be tested, produced or plugged in the 2025 summer season.

Sincerely,



Randy Sealey



**Davis, Ben**

---

**From:** Tim Coolidge <homestakeoil@northerntel.net>  
**Sent:** Thursday, November 21, 2024 11:12 AM  
**To:** Davis, Ben  
**Subject:** RE: [EXTERNAL] Homestake Oil & Gas

Good morning,

We were in hopes that this could be extended until next spring? The expense will be large and with the winter coming up, it would help to at least have warmer weather??

Thanks for the help,

Billiette Coolidge

**From:** Davis, Ben <Benjamin.Davis@mt.gov>  
**Sent:** Monday, November 18, 2024 11:36 AM  
**To:** Tim Coolidge <homestakeoil@northerntel.net>  
**Subject:** RE: [EXTERNAL] Homestake Oil & Gas

Hi Billiette,

If you can give estimated dates and plan for determination on these wells I will report to the board the status.

As stated in the letter you received plans and timelines are requested.

Regard,

Ben Davis  
Technical Program Coordinator  
DNRC-Montana Board of Oil and Gas Conservation

**From:** Tim Coolidge <[homestakeoil@northerntel.net](mailto:homestakeoil@northerntel.net)>  
**Sent:** Friday, November 15, 2024 11:45 AM  
**To:** Davis, Ben <[Benjamin.Davis@mt.gov](mailto:Benjamin.Davis@mt.gov)>  
**Subject:** [EXTERNAL] Homestake Oil & Gas

Good morning,

We have received your letter dated October 29, 2024.

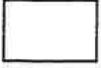
In regards to this letter we have been in the process of trying to get these leases up and running again,

Ownership of the Potlach was turned over to us this summer and in October we have had Stenger Well Service on a well. At this time it has been discovered that there is parted tubing, We will make a decision sooh as to the next step.

As for the Halter B wells, we also have had Stenger Well Service on both of these wells and need also to make a decision on the next step with them.

As per your letter, what will you need from us that at this time we do not plan to abandon these leases?

Billiette Coolidge  
Homestake Oil & Gas



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[avg.com]



GRANITE  
CREEK ENERGY

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NOV 15 2024

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

November 14, 2024

Jennifer Breton  
Montana Board of Oil & Gas Conservation  
2635 St. Johns Avenue  
Billings MT 59102

RE: Change of Operator  
State of Montana

Gentlemen:

Effective May 3, 2023, Granite Creek Energy LLC (Granite) acquired all the interest of Legacy Reserves Operating LP's assets in the State of Montana. At the time of the acquisition, Granite entered a Master Service Agreement (Agreement) with Eagle Operating Inc. (Eagle) to act as contract operator of its Montana assets. The Montana Board of Oil & Gas Conservation (the Board) held a hearing in October 2023 at which time executive officers of Granite and Eagle appeared and testified. After that hearing, the Board approved Eagle as the operator of record of the assets.

Effective October 1, 2024, Granite gave Eagle a 30-day notice of its decision to terminate the Agreement effective October 31, 2024. Granite desires to be operator of record of its own assets in Montana. As part of changing operator of record, Granite is submitting Form 1 and Form 20 to the Board and replacing Eagle's bonds with Granite bonds.

Granite is asking the Board to waive its requirement to have a hearing to consider changing operator from Eagle to Granite. Between October 2023, the time of the original hearing to approve Eagle as operator of record, and the current time there have been no material changes to the leadership, capital structure, or operations of Granite, including its assets in Montana.

During that period, Eagle provided bonds for Granite's assets in Montana but never exercised actual operational control of those assets. Granite employees operated its Montana assets and resolved all issues identified by the Board's field inspectors. Changing operator of record from Eagle to Granite will merely reflect that Granite is now posting its own bonds for its Montana assets and seeking the release of Eagle's bonds. Granite anticipates no material change to its ongoing operations in Montana after change of operator.

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

CHANGE OF OPERATOR  
STATE OF MONTANA  
NOVEMBER 14, 2024  
PAGE 2

Granite respectfully requests that you present our request for a waiver to the Board at its next hearing on December 4, 2024. Your help in this matter is greatly appreciated.

Should you require any additional information or have any questions please feel free to contact Ginny Burchard, Landman at 303.249.3024 or by email: [gburchard@granitecreekenergy.com](mailto:gburchard@granitecreekenergy.com).

Very truly yours,

GRANITE CREEK ENERGY LLC



Nathaniel Trelease  
President

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## *SUMMARY PAGE*

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### **Permitting Activity:**

#### **New Locations Vertical Wells:**

- 2 Permits issued
  - Hereford Resources, LLC in Rosebud & Hill County.

#### **New Locations Horizontal:**

- 9 New locations in Roosevelt County.
  - 5 for Continental Resources Inc
  - 4 for Phoenix Operating LLC

#### **Re-Issued**

- 2 Vertical Wells
  - Baldwin Lynch Energy Corp in Carbon County.
  - Avanti Helium US, Inc. in Liberty County.
- 3 Horizontal Wells
  - Continental Resources Inc in Richland County.

#### **Pending APDs**

- 3 Horizontal Well APDs
  - Oasis Petroleum North America LLC
  - Heritage Energy Operating, LLC
- 3 SWD APDs
  - Hydra MT, LLC
  - Phoenix Operating LLC

MONTANA DEPARTMENT OF NATURAL RESOURCES  
AND CONSERVATION

BOARD OF OIL AND GAS CONSERVATION

2535 St. Johns Avenue, Billings, MT 59102 (406) 656-0040

**ACTIVITIES:**

10/11/2024 To 12/4/2024

**New Locations:**

Hill Wildcat 041-23550  
Hereford Resources, LLC Darwin #1  
SHL: S2 SW 27-34N-9E (1150 FSL/1320 FWL) EL 3049' GR 32996  
Proposed Depth: 6000' (Nisku)  
Approved: 10/25/2024

Rosebud Wildcat 087-21752  
Hereford Resources, LLC BN 1  
SHL: SW NW 27-9N-35E (1974 FNL/1001 FWL) EL 2960' GR 33001  
Proposed Depth: 7750' (Amsden)  
Approved: 11/15/2024

**New Locations - Horizontal Wells:**

Roosevelt Wildcat 085-22075  
Continental Resources Inc Grindland Federal 2-25H  
SHL: SW SE 25-28N-57E (230 FSL/1327 FEL) EL 1984' GR 32986  
PBHL: 26174' NW NW 13-28N-57E (200 FNL/1320 FWL) Bakken  
Approved: 10/17/2024

Roosevelt Wildcat 085-22076  
Continental Resources Inc Grindland Federal 3-25H  
SHL: SE SE 25-28N-57E (230 FSL/1295 FEL) EL 1984' GR 32987  
PBHL: 25882' NE NW 13-28N-57E (200 FNL/2590 FWL) Bakken  
Approved: 10/17/2024

Roosevelt Wildcat 085-22077  
Phoenix Operating LLC Ronin 35-26-23 1H  
SHL: SW SE 35-29N-57E (485 FSL/2356 FEL) EL 2105' GR 32988  
PBHL: 26154' NW NW 23-29N-57E (200 FNL/660 FWL) Bakken  
Approved: 10/18/2024

**ACTIVITIES:**

**10/11/2024 To 12/4/2024**

**New Locations - Horizontal Wells:**

Roosevelt Wildcat 085-22078  
Phoenix Operating LLC Ronin 35-26-23 2H  
SHL: SW SE 35-29N-57E (485 FSL/2326 FEL) EL 2105' GR 32989  
PBHL: 26850' NE NW 23-29N-57E (200 FNL/1980 FWL) Bakken  
Approved: 10/18/2024

Roosevelt Wildcat 085-22079  
Phoenix Operating LLC Ronin 35-26-23 3H  
SHL: SW SE 35-29N-57E (485 FSL/2296 FEL) EL 2105' GR 32990  
PBHL: 25782' NW NE 23-29N-57E (200 FNL/1980 FEL) Bakken  
Approved: 10/18/2024

Roosevelt Wildcat 085-22080  
Phoenix Operating LLC Ronin 35-26-23 4H  
SHL: SW SE 35-29N-57E (485 FSL/2266 FEL) EL 2105' GR 32991  
PBHL: 25955' NE NE 23-29N-57E (200 FNL/660 FEL) Bakken  
Approved: 10/18/2024

Roosevelt Wildcat 085-22081  
Continental Resources Inc Courtney FIU 3-26H  
SHL: NE SW 26-28N-57E (1872 FSL/1859 FWL) EL 2009' GR 32998  
PBHL: 26037' NW NE 14-28N-57E (200 FNL/2390 FWL) Bakken  
Approved: 11/01/2024

Roosevelt Wildcat 085-22082  
Continental Resources Inc Courtney FIU 4-26H  
SHL: NE SW 26-28N-57E (1872 FSL/1891 FWL) EL 2009' GR 32999  
PBHL: 26192' NE 14-28N-57E (200 FNL/1320 FEL) Bakken  
Approved: 11/01/2024

Roosevelt Wildcat 085-22083  
Continental Resources Inc Courtney FIU 5-26HSL  
SHL: NE SW 26-28N-57E (1872 FSL/1923 FWL) EL 2009' GR 33000  
PBHL: 26542' NE NE 14-28N-57E (200 FNL/50 FEL) Bakken  
Approved: 11/01/2024

**ACTIVITIES:**

10/11/2024 To 12/4/2024

**Re-Issued Locations:**

Carbon Wildcat 009-21303  
 Baldwin Lynch Energy Corp. State 16-33  
 SHL: NW SE 16-9S-22E (2370 FSL/1840 FEL) EL 4230' GR 32995  
 Proposed Depth: 8925' (Lakota)  
 Approved: 10/18/2024

Liberty Wildcat 051-21847  
 Avanti Helium US, Inc. Keith 14-13  
 SHL: SE SW 13-36N-6E (706 FSL/1375 FWL) EL 3453' GR 32997  
 Proposed Depth: 6331' (Flathead Formation)  
 Approved: 10/25/2024

Richland Wildcat 083-23288  
 Continental Resources Inc Bahls HSL  
 SHL: NE NE 10-23N-56E (345 FNL/330 FEL) EL 2505' GR 32992  
 PBHL: 20281' SE SE 15-23N-56E (200 FSL/0 FEL) Bakken  
 Approved: 10/18/2024

Richland Wildcat 083-23301  
 Continental Resources Inc Slocum 3-8H  
 SHL: NE NW 8-26N-53E (230 FNL/1343 FWL) EL 2281' GR 32993  
 PBHL: 19138' SE SW 17-26N-53E (200 FSL/1980 FWL) Bakken  
 Approved: 10/18/2024

Richland Wildcat 083-23302  
 Continental Resources Inc Slocum 2-8H  
 SHL: NW NW 8-26N-53E (230 FNL/1298 FWL) EL 2282' GR 32994  
 PBHL: 19132' SW SW 17-26N-53E (200 FSL/660 FWL) Bakken  
 Approved: 10/18/2024

**Completions:**

Richland Wildcat 083-23450  
 Kraken Operating, LLC Kennedy 16-21 2H  
 SHL: SE SW 9-25N-58E (495 FSL/1783 FWL) EL 2139' GR  
 BHL: 20690' SE SW 21-25N-58E (233 FSL/2004 FWL) Bakken  
 Completed 2/5/2024 (OIL). TD 20690'  
 IP 1137 BOPD/850 MCFPD/3324 BWPD Bakken